## WEC Energy Group, Inc.

## **2017 First Quarter Earnings**

# Released May 2, 2017

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## News

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May 2, 2017

## **WEC Energy Group posts first-quarter results**

MILWAUKEE - WEC Energy Group Inc. (NYSE: WEC) recorded net income of \$356.6 million, or \$1.12 per share, for the first quarter of 2017 - up from \$346.2 million, or \$1.09 per share, for the first quarter of 2016.

Consolidated revenue for the first quarter of 2017 totaled \$2.3 billion, compared to \$2.2 billion for the first quarter of 2016.

"Our continued focus on financial discipline and operating efficiencies contributed to a solid first quarter," said Allen Leverett, chief executive officer.

At the end of March, WEC Energy Group's utilities were serving approximately 8,000 more electric and 23,000 more natural gas customers than they did the same time a year ago.

Retail deliveries of electricity for the Wisconsin and Michigan utilities - excluding the iron ore mines in Michigan's Upper Peninsula - decreased 1.1 percent from last year's first quarter. Residential use of electricity was down 2.1 percent. Consumption of electricity by small commercial and industrial customers was flat quarter over quarter.

Electricity use by large commercial and industrial customers - excluding the iron ore mines - decreased 1.2 percent.

On a weather-normal basis, retail deliveries of electricity - excluding the iron ore mines - increased 0.6 percent, quarter over quarter.

Earnings per share listed in this news release are on a fully diluted basis.

#### **Conference call**

A conference call is scheduled for 1 p.m. Central time on Tuesday, May 2. The call will review 2017 first-quarter earnings and will discuss the company's outlook for the future.

All interested parties, including stockholders, news media and general public, are invited to listen. Access the call at 844-840-1623 up to 15 minutes before it begins. The number for international callers is 631-625-3204. The conference ID is 99414469.

Conference call access also is available at <a href="weeenergygroup.com">weeenergygroup.com</a>. Select 'First Quarter Earnings Release and Conference Call' and then select 'Webcast.' In conjunction with this earnings announcement, WEC Energy Group will post on its website a package of detailed financial information on its first-quarter performance. The materials will be available at 6:30 a.m. Central time on Tuesday, May 2.

#### Replay

A replay will be available on the website and by phone after the call. Access to the webcast replay will be available on the website about two hours after the call. Access to a phone replay also will be available approximately two hours after the call and remain accessible through May 15, 2017. Domestic callers should dial 855-859-2056. International callers should dial 404-537-3406. The replay conference ID is 99414469.

WEC Energy Group (NYSE: WEC), based in Milwaukee, is one of the nation's premier energy companies, serving 4.4 million customers in Wisconsin, Illinois, Michigan and Minnesota.

The company's principal utilities are We Energies, Wisconsin Public Service, Peoples Gas, North Shore Gas, Michigan Gas Utilities, Minnesota Energy Resources and Upper Michigan Energy Resources. The company's other major subsidiary, We Power, designs, builds and owns electric generating plants.

WEC Energy Group (<u>wecenergygroup.com</u>), a component of the S&P 500, has approximately \$30 billion of assets, 8,000 employees and 55,000 stockholders of record.

Tables follow

| CONDENSED CONSOLIDATED INCOME STATEMENTS (Unaudited) | Three Mo<br>Ma | onths |         |
|--|----------------|-------|---------|
| (in millions, except per share amounts)              | 2017           |       | 2016    |
| Operating revenues                                   | \$ 2,304.5     | \$    | 2,194.8 |
| Operating expenses                                   |                |       |         |
| Cost of sales  | 941.1          |       | 838.9   |
| Other operation and maintenance                      | 501.9          |       | 531.5   |
| Depreciation and amortization                        | 194.6          |       | 187.9   |
| Property and revenue taxes                           | 49.6           |       | 47.2    |
| Total operating expenses                             | 1,687.2        |       | 1,605.5 |
| Operating income                                     | 617.3          |       | 589.3   |
| Equity in earnings of transmission affiliate         | 41.9           |       | 38.5    |
| Other income, net                                    | 15.7           |       | 32.7    |
| Interest expense                                     | 104.7          |       | 100.9   |
| Other expense  | (47.1          |       | (29.7   |
| Income before income taxes                           | 570.2          |       | 559.6   |
| Income tax expense                                   | 213.3          |       | 213.1   |
| Net income   | 356.9          |       | 346.5   |
| Preferred stock dividends of subsidiary              | 0.3            |       | 0.3     |
| Net income attributed to common shareholders         | \$ 356.6       | \$    | 346.2   |
| Earnings per share                                   |                |       |         |
| Basic  | \$ 1.13        | \$    | 1.10    |
| Diluted  | \$ 1.12        | \$    | 1.09    |
| Weighted average common shares outstanding           |                |       |         |
| Basic  | 315.6          |       | 315.7   |
| Diluted  | 317.2          |       | 317.1   |
| Dividends per share of common stock                  | \$ 0.5200      | \$    | 0.4950  |

| CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited) (in millions, except share and per share amounts)                         | Ma | rch 31, 2017 | De | cember 31,<br>2016 |
|---|----|--------------|----|--------------------|
| Assets  |    |              |    |                    |
| Current assets  |    |              |    |                    |
| Cash and cash equivalents   | \$ | 45.7         | \$ | 37.5               |
| Accounts receivable and unbilled revenues, net of reserves of \$123.1 and \$108.0, respectively                             |    | 1,191.4      |    | 1,241.7            |
| Materials, supplies, and inventories  |    | 417.1        |    | 587.6              |
| Prepayments   |    | 161.8        |    | 204.4              |
| Other   |    | 39.3         |    | 97.5               |
| Current assets  |    | 1,855.3      |    | 2,168.7            |
| Long-term assets  |    |              |    |                    |
| Property, plant, and equipment, net of accumulated depreciation of \$8,312.8 and \$8,214.6, respectively                    |    | 19,990.2     |    | 19,915.5           |
| Regulatory assets   |    | 3,084.1      |    | 3,087.9            |
| Equity investment in transmission affiliate   |    | 1,513.3      |    | 1,443.9            |
| Goodwill  |    | 3,046.2      |    | 3,046.2            |
| Other   | _  | 527.5        |    | 461.0              |
| Long-term assets  | _  | 28,161.3     |    | 27,954.5           |
| Total assets  | \$ | 30,016.6     | \$ | 30,123.2           |
| Liabilities and Equity  |    |              |    |                    |
| Current liabilities   |    |              |    |                    |
| Short-term debt   | \$ | 670.4        | \$ | 860.2              |
| Current portion of long-term debt   |    | 158.0        |    | 157.2              |
| Accounts payable  |    | 582.3        |    | 861.5              |
| Accrued payroll and benefits  |    | 107.5        |    | 163.8              |
| Accrued interest  |    | 115.1        |    | 67.0               |
| Other   |    | 421.3        |    | 321.9              |
| Current liabilities   |    | 2,054.6      |    | 2,431.6            |
| Long-term liabilities   |    |              |    |                    |
| Long-term debt  |    | 9,143.6      |    | 9,158.2            |
| Deferred income taxes   |    | 5,287.4      |    | 5,146.6            |
| Deferred revenue, net   |    | 561.0        |    | 566.2              |
| Regulatory liabilities  |    | 1,563.4      |    | 1,563.8            |
| Environmental remediation liabilities   |    | 630.7        |    | 633.6              |
| Pension and OPEB obligations  |    | 458.9        |    | 498.6              |
| Other   |    | 1,161.0      |    | 1,164.4            |
| Long-term liabilities   |    | 18,806.0     |    | 18,731.4           |
| Commitments and contingencies   |    |              |    |                    |
| Common shareholders' equity   |    |              |    |                    |
| Common stock – \$.01 par value; 325,000,000 shares authorized; 315,579,222 and 315,614,941 shares outstanding, respectively |    | 3.2          |    | 3.2                |
| Additional paid in capital  |    | 4,297.7      |    | 4,309.8            |
| Retained earnings   |    | 4,822.0      |    | 4,613.9            |
| Accumulated other comprehensive income  |    | 2.7          |    | 2.9                |
| Common shareholders' equity   |    | 9,125.6      |    | 8,929.8            |
| Preferred stock of subsidiary   |    | 30.4         |    | 30.4               |
| Total liabilities and equity  | \$ | 30,016.6     | Ś  | 30,123.2           |

| CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited)            | Three Mon<br>Marc |          |
|--|-------------------|----------|
| (in millions)  | 2017              | 2016     |
| Operating Activities   |                   |          |
| Net income   | \$ 356.9          | \$ 346.5 |
| Reconciliation to cash provided by operating activities                |                   |          |
| Depreciation and amortization  | 194.6             | 191.9    |
| Deferred income taxes and investment tax credits, net                  | 150.2             | 214.6    |
| Contributions and payments related to pension and OPEB plans           | (106.0)           | (15.1)   |
| Equity income in transmission affiliate, net of distributions          | (6.7)             | (23.4)   |
| Change in –  |                   |          |
| Accounts receivable and unbilled revenues                              | 55.0              | (48.6)   |
| Materials, supplies, and inventories                                   | 170.5             | 217.2    |
| Other current assets   | 41.2              | (63.7)   |
| Accounts payable   | (212.7)           | (123.7)  |
| Other current liabilities  | 90.8              | 56.7     |
| Other, net   | (19.2)            | (56.5)   |
| Net cash provided by operating activities                              | 714.6             | 695.9    |
| Investing Activities   |                   |          |
| Capital expenditures   | (329.7)           | (312.0)  |
| Capital contributions to transmission affiliate                        | (27.6)            | (9.0)    |
| Proceeds from the sale of assets and businesses                        | 13.1              | 106.5    |
| Withdrawal of restricted cash from Rabbi trust for qualifying payments | 16.1              | 21.0     |
| Other, net   | 2.5               | 5.1      |
| Net cash used in investing activities                                  | (325.6)           | (188.4)  |
| Financing Activities   |                   |          |
| Exercise of stock options  | 5.9               | 21.4     |
| Purchase of common stock   | (20.2)            | (59.6)   |
| Dividends paid on common stock   | (164.1)           | (156.2   |
| Retirement of long-term debt   | (12.0)            | (139.4)  |
| Change in short-term debt  | (189.8)           | (198.6   |
| Other, net   | (0.6)             | 9.8      |
| Net cash used in financing activities                                  | (380.8)           | (522.6)  |
| Net change in cash and cash equivalents                                | 8.2               | (15.1)   |
| Cash and cash equivalents at beginning of period                       | 37.5              | 49.8     |
| Cash and cash equivalents at end of period                             | \$ 45.7           |          |

| (in millions)                                |    | 2017            |    | 2016            | Change B(W) | Significant Factors                     |
|--|----|-----------------|----|-----------------|-------------|---|
| Operating income (loss) by segment           |    |                 |    |                 |             |   |
| Wisconsin                                    | \$ | 332.3           | \$ | 327.5           | \$ 4.8      |   |
|  |    |                 |    |                 |             |   |
|  |    |                 |    |                 | 28.4        | 0&M                                     |
|  |    |                 |    |                 | (17.0)      | •                                       |
|  |    |                 |    |                 | (6.4)       | ·                                       |
|  |    |                 |    |                 | (0.2)       | Other                                   |
|  |    |                 |    |                 | 4.8         |   |
|  |    |                 |    |                 |             | Lauran ORNA / Cambinus d CNAD           |
| Illinois                                     |    | 155.4           |    | 137.0           | 18.4        | Lower O&M / Continued SMP<br>Investment |
|  |    |                 |    |                 |             |   |
| Other States                                 |    | 33.4            |    | 31.8            | 1.6         |   |
|  |    |                 |    |                 |             |   |
| We Power                                     |    | 97.4            |    | 93.3            | 4.1         | Capital Investments                     |
|  |    |                 |    |                 |             |   |
| Corporate and other                          |    | (1.2)           |    | (0.3)           | (0.9)       |   |
| Operating income                             |    | 617.3           |    | 589.3           | 28.0        |   |
|  |    |                 |    |                 |             |   |
| Equity in earnings of transmission affiliate |    | 41.9            |    | 38.5            | 3.4         |   |
| Other income not                             |    | 15.7            |    | 32.7            | (17.0)      | 2016 Gain on Repurchase of              |
| Other income, net                            |    |                 |    | -               |             | Notes                                   |
| Interest expense                             | _  | 104.7<br>(47.1) |    | 100.9<br>(29.7) | (3.8)       |   |
| Other expense                                |    | (47.1)          |    | (29.7)          | (17.4)      |   |
| Income before income taxes                   |    | 570.2           |    | 559.6           | 10.6        |   |
| Income tax expense                           |    | 213.3           |    | 213.1           | (0.2)       |   |
| Net income                                   |    | 356.9           |    | 346.5           | 10.4        |   |
|  |    |                 |    |                 |             |   |
| Preferred stock dividends of subsidiary      |    | 0.3             |    | 0.3             |             |   |
| Net income attributed to common shareholders | \$ | 356.6           | \$ | 346.2           | \$ 10.4     |   |
| Formings nor share diluted                   | \$ | 1.12            | ¢  | 1.09            | \$ 0.03     |   |
| Earnings per share - diluted                 | Ş  | 1.12            | Ş  | 1.09            | Ş 0.03      |   |
| Weighted average common shares outstanding - |    |                 |    |                 |             |   |
| diluted                                      |    | 317.2           |    | 317.1           |             |   |

| Weather — Degree Days                           | 2017  | 2016  | Change |
|---|-------|-------|--------|
| Wisconsin Gas and Wisconsin Electric (1)        |       |       |        |
| Heating (3,278 Normal)                          | 2,849 | 3,105 | (8.2)% |
| Wisconsin Public Service (2)                    |       |       |        |
| Heating (3,651 Normal)                          | 3,273 | 3,438 | (4.8)% |
| Peoples Gas and North Shore Gas (3)             |       |       |        |
| Heating (3,171 Normal)                          | 2,661 | 2,908 | (8.5)% |
| Minnesota Energy Resources and Michigan Gas (4) |       |       |        |
| Heating (3,558 normal)                          | 3,134 | 3,231 | (3.0)  |

<sup>(1)</sup> Normal degree days are based on a 20-year moving average of monthly temperatures from Mitchell International Airport in Milwaukee, Wisconsin.

<sup>(4)</sup> Normal degree days for Minnesota Energy Resources and Michigan Gas are based on a 20-year moving average and 15-year moving average, respectively, of monthly temperatures from various weather stations throughout their respective territories.

| ELECTRIC UTILITY OPERATIONS - FIRST QUARTER |                   | MWh            |        |
|---|-------------------|----------------|--------|
| (in thousands)                              | Wisconsin 2017 ** | Wisconsin 2016 | Change |
| Customer class                              |                   | •              |        |
| Residential                                 | 2,598.3           | 2,655.3        | (2.1)% |
| Small commercial and industrial*            | 3,192.6           | 3,197.0        | (0.1)% |
| Large commercial and industrial*            | 3,080.4           | 3,372.6        | (8.7)% |
| Other                                       | 47.2              | 47.5           | (0.6)% |
| Total retail *                              | 8,918.5           | 9,272.4        | (3.8)% |
| Wholesale                                   | 942.9             | 856.1          | 10.1 % |
| Resale                                      | 2,277.1           | 2,232.3        | 2.0 %  |
| Total MWh sales *                           | 12,138.5          | 12,360.8       | (1.8)% |

<sup>\*</sup> Includes distribution sales for customers who have purchased power from an alternative electric supplier in Michigan.

<sup>\*\*</sup> Includes WE's and WPS's electric operations in the state of Michigan that were transferred to Upper Michigan Energy Resources Corporation (UMERC) effective January 1, 2017

| GAS UTILITY<br>OPERATIONS - |             |          |                 | Therms  |           |          |                 |         |            |          |                 |        |
|-----------------------------|-------------|----------|-----------------|---------|-----------|----------|-----------------|---------|------------|----------|-----------------|--------|
| FIRST QUARTER               |             | 2017     |                 |         |           | 201      | 6               |         |            | Chang    | ge              |        |
| (in millions)               | Wisconsin** | Illinois | Other<br>States | Total   | Wisconsin | Illinois | Other<br>States | Total   | Wisconsin  | Illinois | Other<br>States | Total  |
| Customer class              |             |          |                 |         |           |          |                 |         |            |          |                 |        |
| Residential                 | 472.4       | 407.0    | 133.8           | 1,013.2 | 477.8     | 431.6    | 142.0           | 1,051.4 | (1.1)%     | (5.7)%   | (5.8)%          | (3.6)% |
| Commercial/industrial       | 275.9       | 85.7     | 83.9            | 445.5   | 270.8     | 88.4     | 87.6            | 446.8   | 1.9 %      | (3.1)%   | (4.2)%          | (0.3)% |
| Total retail                | 748.3       | 492.7    | 217.7           | 1,458.7 | 748.6     | 520.0    | 229.6           | 1,498.2 | <b>–</b> % | (5.3)%   | (5.2)%          | (2.6)% |
| Transported natural gas     | 382.7       | 328.3    | 191.4           | 902.4   | 380.5     | 345.9    | 227.1           | 953.5   | 0.6 %      | (5.1)%   | (15.7)%         | (5.4)% |
| Total therms delivered      | 1,131.0     | 821.0    | 409.1           | 2,361.1 | 1,129.1   | 865.9    | 456.7           | 2,451.7 | 0.2 %      | (5.2)%   | (10.4)%         | (3.7)% |

<sup>\*\*</sup> Includes WPS's natural gas operations in the state of Michigan that were transferred to UMERC effective January 1, 2017

<sup>(2)</sup> Normal degree days are based on a 20-year moving average of monthly temperatures from the Green Bay, Wisconsin weather station.

<sup>(3)</sup> Normal degree days are based on a 12-year moving average of monthly temperatures from Chicago's O'Hare airport.

#### RETAIL ELECTRIC SALES VOLUME INFORMATION<sup>(1)</sup>

| DELIVERED VOLUMES - TOTAL WISCONSIN SEGMENT <sup>(3)</sup> | Three Months                   | Ended March 31  | Annual  |
|--|--------------------------------|---|---|
|  | 2017 Actual vs.<br>2016 Actual | 2017 Normalized vs.<br>2016 Normalized <sup>(1)</sup> | 2017 Forecast vs. 2016<br>Normalized <sup>(1),(2)</sup> |
| Residential  | (2.1)%                         | 0.1 %   | (0.2)%  |
| Small commercial/industrial                                | (0.1)%                         | 1.4 %   | 0.5 %   |
| Large commercial/industrial (ex. mines)                    | (1.2)%                         | (0.1)%  | 0.3 %   |
| Total large commercial/industrial                          | (8.7)%                         | (7.7)%  | (4.4)%  |
| Total retail sales volumes                                 | (3.8)%                         | (2.1)%  | (1.4)%  |
| Retail (ex. mines)   | (1.1)%                         | 0.6 %   | 0.2 %   |

<sup>(1)</sup> Normalized — 20 year average weather adjusted. An adjustment for leap year is also factored into these percentages.

 $<sup>^{(2)}</sup>$  Actual results may differ materially from these forecasts because of seasonal, economic and other factors

<sup>(3)</sup> The Wisconsin segment includes the electric and natural gas utility operations of WE, Wisconsin Gas, and WPS, including WE's and WPS's electric and natural gas operations in the state of Michigan that were transferred to UMERC effective January 1, 2017.

# OTHER FINANCIAL INFORMATION THREE MONTHS ENDED MARCH 31, 2017 AND 2016

| EBIT and EBITDA                              | 2017        | 2016        |
|--|-------------|-------------|
| (in millions)                                | Actual      | Actual      |
| Net income attributed to common shareholders | \$<br>356.6 | \$<br>346.2 |
| Income tax expense                           | 213.3       | 213.1       |
| Interest expense                             | 104.7       | 100.9       |
| EBIT   | <br>674.6   | 660.2       |
| Depreciation and amortization                | 194.6       | 187.9       |
| EBITDA                                       | \$<br>869.2 | \$<br>848.1 |

| Capitalization Structure                      | March          | 31, 201 | L7                     |
|---|----------------|---------|------------------------|
| (in millions)                                 | Actual         | Α       | djusted <sup>(1)</sup> |
| Common equity                                 | \$<br>9,125.6  | \$      | 9,375.6                |
| Preferred stock of subsidiary                 | 30.4           |         | 30.4                   |
| Long-term debt (including current maturities) | 9,301.6        |         | 9,051.6                |
| Short-term debt                               | <br>670.4      |         | 670.4                  |
| Total capitalization                          | \$<br>19,128.0 | \$      | 19,128.0               |
| Total debt                                    | \$<br>9,972.0  | \$      | 9,722.0                |
| Ratio of debt to total capitalization         | 52.1%          |         | 50.8%                  |

<sup>(1)</sup> Included in long-term debt is the \$500.0 million principal amount of WEC Energy Group's 2007 Series A Junior Subordinated Notes due 2067, as these debt securities are reflected as long-term debt on our Condensed Consolidated Balance Sheets. The adjusted presentation attributes \$250.0 million of the Junior Notes to common equity and \$250.0 million to long-term debt.

### **CREDIT RATINGS**

|  | S & P | Moody's | Fitch |
|--|-------|---------|-------|
| WEC Energy Group, Inc.                         |       |         |       |
| Senior unsecured debt                          | BBB+  | А3      | BBB+  |
| Commercial paper                               | A-2   | P-2     | F2    |
| Junior subordinated notes                      | BBB   | Baa1    | BBB-  |
| Wisconsin Electric                             |       |         |       |
| Senior unsecured debt                          | A-    | A1      | A+    |
| Commercial paper                               | A-2   | P-1     | F1    |
| Wisconsin Public Service                       |       |         |       |
| Senior unsecured debt                          | A-    | A1      | A+    |
| Commercial paper                               | A-2   | P-1     | F1    |
| Wisconsin Gas                                  |       |         |       |
| Senior unsecured debt                          | А     | A1      | Α     |
| Commercial paper                               | A-1   | P-1     | F2    |
| Peoples Gas Light & Coke                       |       |         |       |
| Senior secured debt                            | N/A   | Aa3     | A+    |
| Commercial paper                               | A-2   | P-1     | F2    |
| North Shore Gas                                |       |         |       |
| Senior secured debt                            | N/A   | N/A     | AA-   |
| Elm Road Generating Station Supercritical, LLC |       |         |       |
| Senior debt                                    | A-    | A1      | A+    |
| Integrys Holding, Inc.                         |       |         |       |
| Senior unsecured debt                          | BBB+  | A3      | BBB+  |
| Junior subordinated notes                      | ВВВ   | Baa1    | BBB-  |